

Table S14. Summary statistics for natural gas – Idaho, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	R6	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	R1,078	4,637
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	R 1,078	4,637
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	R1,078	4,637
NGPL Production	0	0	0	R48	197
Total Dry Production	0	0	0	R 1,030	4,440
Supply (million cubic feet)					
Dry Production	0	0	0	R1,030	4,440
Receipts at U.S. Borders					
Imports	634,194	686,449	608,147	673,531	726,693
Intransit Receipts	0	0	0	0	1,490
Interstate Receipts	126,286	142,159	120,545	112,203	110,165
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	73	271	740	117	113
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-342	-4,142	-4,568	R-1,663	2,282
Total Supply	760,211	824,738	724,864	R 785,218	845,183

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	89,004	104,783	92,046	R104,730	106,970
Deliveries at U.S. Borders					
Exports	0	6	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	670,996	719,936	632,754	680,228	737,986
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	211	13	64	260	227
Total Disposition	760,211	824,738	724,864	R 785,218	845,183
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	5,730	5,940	3,901	5,012	5,554
Plant Fuel	0	0	0	R16	50
Delivered to Consumers					
Residential	23,924	27,370	24,616	23,482	24,889
Commercial	15,838	18,485	16,963	16,708	17,598
Industrial	29,781	27,996	28,046	31,664	34,761
Vehicle Fuel	132	133	149	R137	146
Electric Power	13,599	24,860	18,370	R27,710	23,971
Total Delivered to Consumers	83,274	98,843	88,145	₽99,702	101,365
Total Consumption	89,004	104,783	92,046	R104,730	106,970
Delivered for the Account of Others					
(million cubic feet)					
Residential		0	0		0
Commercial	3.644	4,181	3,974	4,228	4,406
Industrial	29,224	27,308	27,249	30,909	33,935
Number of Consumers		252.000	0.000.000		004 755
Residential	353,963	359,889	367,394	374,557	381,755
Commercial	39,202	39,722	40,229	40,744	41,178
Industrial	179	183	189	187	184
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	404	465	422	410	427
Industrial	166,375	152,983	148,394	169,327	188,919
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	2.59	3.34	4.14	2.34	1.87
Exports		3.27			
Citygate	4.07	3.93	4.29	3.95	3.21
Delivered to Consumers					
Residential	8.26	8.12	8.54	8.59	8.14
Commercial	7.35	7.29	7.70	7.59	7.12
Industrial	5.73	5.47	5.96	R5.72	5.19
			W		2.92

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.